

## FOR IMMEDIATE RELEASE

### **TXU Reports Third Quarter Results Up 14 Percent**

**DALLAS—(October 25, 2001)** TXU (NYSE:TXU), a global energy company with operations on three continents, today announced that earnings for the third quarter increased 14 percent, excluding non-operating items.

Highlights since second quarter earnings include:

- Further actions to strengthen the balance sheet and position the company for future growth, including:
  - the July and August announcements of the disposals of a combined 1,705 megawatts of electricity generating plants in the UK, which improve the position of the UK portfolio and bring proceeds from European disposals to around GBP1 billion,
  - the August issuance, as expected, of over \$351 million of common stock as fulfillment of stock purchase contracts associated with Income and Growth Prizes issued in 1998 and
  - the October issuance of \$1 billion of equity-linked securities;
- Official launch of TXU Electric restructuring and refinancing in September, further preparing for opening of the Texas electric industry to competition on January 1, 2002;
- Launch in August of TXU Utility Solutions, a new subsidiary that offers unregulated utility asset management services for cooperatives, municipally owned and investor-owned utilities throughout North America and
- Launch in October of TXU Grid, an innovative service offering a “one-stop-shop” for moving power across the major grids of Western Europe.

Earnings for the third quarter ended September 30, 2001, excluding non-operating items, were \$1.42 per share of common stock (on record revenues of \$6.6 billion, a 13 percent increase) compared to \$1.25 per share for the same period last year, a 14 percent increase. Non-operating items included regulatory adjustments for US Electric operations and restructuring costs in Europe, primarily related to the outsourcing of the customer services function in the United Kingdom. Including these items, earnings for the third quarter of 2001 were \$1.28 per share of common stock.

Mike McNally, chief financial officer said, “The continued focus of management and employees on executing the strategy and adding shareholder value has resulted in yet another good quarter. With anticipated earnings per share of between \$0.63 and \$0.68 for the fourth quarter, we are on course to meet expectations of \$3.65 to \$3.70 per share for 2001. I remain comfortable with analysts’ estimates for 2002 in the general range of \$4.75 to \$4.85 per share.”

Third quarter results reflect strong contributions from the US Electric, US Energy, Europe, and Australia segments. US Electric segment results continued to reflect strong revenue and customer growth and current period mitigation to reduce earnings to the earnings cap. These were offset by more normal (cooler) summer weather. US Gas segment net income declined primarily due to decreased margin, increases in taxes other than income taxes and higher O&M. US Energy segment results reflect significantly improved trading margins which more than offset the expected increase in organizational expenditures, primarily for preparing the retail energy services operations for opening of the Texas electric market on January 1, 2002.

Results from international operations also improved. In Europe, reduced operating income, due primarily to losses on the disposal of generating plants were more than offset by the strong results of ongoing operations and positive tax effects, both from the generating plant restructuring and foreign tax credits. Results from Australia improved primarily due to decreased interest expenses as a result of refinancing at lower interest rates.

TXU's quarterly earnings teleconference with financial analysts is scheduled for 10 a.m. Central (11 a.m. Eastern) today. The teleconference will be broadcast live on the TXU web site for any parties who wish to listen, and a replay will be available on the web site approximately two hours after the teleconference is completed. Consolidated and segment condensed income statements and operating and financial statistics for the periods ended September 30, 2001 are also available on the web site at [www.txu.com](http://www.txu.com) in the Investor Resources section.

In addition, TXU will webcast live at [www.txu.com](http://www.txu.com) its regular quarterly meeting with analysts on Monday, October 29, 2001 at 7:30 a.m. Central Time and will have a replay available on the web site later that day. For analysts who wish to attend the quarterly meeting, it will begin with an informal breakfast at 7:00 a.m. Central Time on Monday, October 29, 2001 at the Hilton New Orleans Riverside in the Belle Chasse room on the 3<sup>rd</sup> Floor. The meeting will begin promptly at 7:30 a.m. If you plan to attend the analyst meeting, please RSVP to Sherri Cox at [scox2@txu.com](mailto:scox2@txu.com), 214/812-4901, or via fax at 214/812-3366.

TXU is a global leader in electric and natural gas services, merchant trading, energy marketing, telecommunications, energy delivery and other energy-related services. TXU is one of the largest energy companies in the world with \$28 billion of annual revenue and \$43 billion of assets. TXU is one of the largest generators of electricity in the world and sells over 330 million megawatt hours of electricity and 2.8 trillion cubic feet of natural gas annually. TXU delivers or sells energy to 11 million customers primarily in the US, Europe and Australia. Visit [www.txu.com](http://www.txu.com) for more information about TXU.

*This release contains forward looking statements, which are subject to various risks and uncertainties. Discussion of factors that could cause actual results to differ materially from management's current projections, forecasts, estimates and expectations is contained in the company's SEC filings. In addition to the factors set forth in the company's SEC filings, other factors which could affect the forward looking statements contained in this press release include prevailing government policies on environmental, tax or accounting matters, regulatory actions, weather conditions, unanticipated population growth or decline and changes in market demand and demographic patterns, changing competition for customers including the deregulation of the U.S. electric utility industry and the entry of new competitors, pricing and transportation of crude oil, natural gas and other commodities, financial market conditions including unanticipated changes in interest rates, rates of inflation, or foreign exchange rates, unanticipated changes in operating expenses and capital expenditures, legal and administrative proceedings and settlements, inability of the various counterparties to meet their obligations with respect to financial instruments, and changes in technology used and services offered by TXU Corp.*

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## TXU Corp.

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The following tables identify the **major** components of the **change** in earnings for the quarter, year-to-date, and twelve months ended September 30, 2001.

<b>Three Months Ended</b>	<b>Change in \$ (Millions) After Tax</b>	<b>Per Share Impact</b>	<b>EPS</b>
<b>EPS 09/30/2000</b>			<b>\$ 1.25</b>
US Electric Segment	20	0.08	
US Gas Segment	(20)	(0.08)	
US Energy Segment	15	0.06	
Europe Segment	20	0.08	
Australia Segment	9	0.03	
Corporate and Other		(0.01)	
Change in Common Shares Outstanding		0.01	0.17
<b>Adjusted EPS 09/30/2001</b>			<b>\$ 1.42</b>
TXU Electric Regulatory Adjustment	(18)	(0.07)	
TXU Europe Restructuring	(17)	(0.07)	(0.14)
<b>Reported EPS 09/30/2001</b>			<b>\$ 1.28</b>

<b>Year to Date</b>	<b>Change in \$ (Millions) After Tax</b>	<b>Per Share Impact</b>	<b>EPS</b>
<b>EPS 09/30/2000</b>			<b>\$ 2.81</b>
US Electric Segment	72	0.27	
US Gas Segment	(30)	(0.11)	
US Energy Segment	11	0.04	
Europe Segment	27	0.10	
Australia Segment	(7)	(0.03)	
Corporate and Other		(0.14)	
Change in Common Shares Outstanding		0.09	0.22
<b>Adjusted EPS 09/30/2001</b>			<b>\$ 3.03</b>
TXU Electric Regulatory Adjustment	(18)	(0.07)	
TXU Europe Restructuring	(34)	(0.13)	(0.20)
<b>Reported EPS 09/30/2001</b>			<b>\$ 2.83</b>

<b>Twelve Months Ended</b>	<b>Change in \$ (Millions) After Tax</b>	<b>Per Share Impact</b>	<b>EPS</b>
<b>Reported EPS 09/30/2000</b>			<b>\$ 4.06</b>
Previously Reported Adjusting Items	(145)	(0.54)	(0.54)
<b>Adjusted EPS 09/30/2000</b>			<b>\$ 3.52</b>
US Electric Segment	109	0.41	
US Gas Segment	(37)	(0.14)	
US Energy Segment	(7)	(0.02)	
Europe Segment	(14)	(0.05)	
Australia Segment	(14)	(0.05)	
Corporate and Other		(0.17)	
Change in Common Shares Outstanding		0.14	0.12
<b>Adjusted EPS 09/30/2001</b>			<b>\$ 3.64</b>
Previously Reported Adjusting Items	(53)	(0.20)	(0.20)
<b>Reported EPS 09/30/2001</b>			<b>\$ 3.44</b>

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*These tables are furnished in response to your request for information concerning the Company and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.*

# TXU CORP. AND SUBSIDIARIES



## Statements of Consolidated Income

(Unaudited)

	Three Months Ended			Nine Months Ended			Twelve Months Ended		
	September 30,			September 30,			September 30,		
	2001	2000	% Change	2001	2000	% Change	2001	2000	% Change
	Millions of Dollars			Millions of Dollars			Millions of Dollars		
Operating revenues	\$ 6,603	\$ 5,834	13.2	\$ 21,105	\$ 15,202	38.8	\$ 27,912	\$ 19,688	41.8
Operating expenses									
Energy purchased for resale and fuel consumed	4,435	3,794	16.9	14,972	9,592	56.1	19,831	11,839	67.5
Operation and maintenance	1,117	789	41.6	2,832	2,232	26.9	3,811	3,402	12.0
Depreciation and other amortization	245	222	10.4	750	743	0.9	1,017	1,018	(0.1)
Goodwill amortization	56	55	1.8	165	152	8.6	217	200	8.5
Taxes other than income	195	159	22.6	577	478	20.7	755	649	16.3
Total operating expenses	6,048	5,019	20.5	19,296	13,197	46.2	25,631	17,108	49.8
Operating income	555	815	(31.9)	1,809	2,005	(9.8)	2,281	2,580	(11.6)
Other income (deductions) -- net	(48)	58	-	10	191	(94.8)	57	446	(87.2)
Income before interest, other charges and income taxes	507	873	(41.9)	1,819	2,196	(17.2)	2,338	3,026	(22.7)
Interest income	37	28	32.1	91	95	(4.2)	125	131	(4.6)
Interest expense and other charges									
Interest	346	375	(7.7)	1,063	1,103	(3.6)	1,427	1,472	(3.1)
Distributions on preferred securities of subsidiary perpetual trust of TXU Europe	4	4	-	11	9	22.2	14	9	55.6
Distributions on mandatorily redeemable, preferred securities of subsidiary trusts, each holding solely junior subordinated debentures of the obligated company:									
TXU Corp. obligated	7	8	(12.5)	22	23	(4.3)	29	28	3.6
Subsidiary obligated	20	20	-	59	59	-	79	78	1.3
Preferred stock dividends of subsidiaries	3	3	-	10	10	-	14	14	-
Allowance for borrowed funds used during construction and capitalized interest	(7)	(3)	-	(19)	(8)	-	(22)	(11)	-
Total interest expense and other charges	373	407	(8.4)	1,146	1,196	(4.2)	1,541	1,590	(3.1)
Income before income taxes	171	494	(65.4)	764	1,095	(30.2)	922	1,567	(41.2)
Income tax expense (benefit)	(168)	160	-	17	341	(95.0)	13	470	(97.2)
Net income	339	334	1.5	747	754	(0.9)	909	1,097	(17.1)
Preference stock dividends	5	6	(16.7)	16	6	-	22	6	-
Net income available for common stock	\$ 334	\$ 328	1.8	\$ 731	\$ 748	(2.3)	\$ 887	\$ 1,091	(18.7)
Average shares of common stock outstanding (millions)	260	262	(0.8)	258	266	(3.0)	258	268	(3.7)
Per share of common stock:									
Basic and diluted earnings	\$1.28	\$1.25	2.4	\$2.83	\$2.81	0.7	\$3.44	\$4.06	(15.3)
Dividends declared	\$0.60	\$0.60	-	\$1.80	\$1.80	-	\$2.40	\$2.40	-

Reference is made to the Notes to Financial Statements contained in the Annual Report on Form 10-K of TXU Corp. and Subsidiaries (TXU Corp.), all Quarterly Reports to the Securities and Exchange Commission on Form 10-Q and on the following page of this statement. This financial statement is furnished in response to your request for information concerning TXU Corp. and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

**TXU CORP. AND SUBSIDIARIES**

**Condensed Statements of Consolidated Cash Flows**

(Unaudited)

	Twelve Months Ended	
	September 30,	
	<u>2001</u>	<u>2000</u>
	<i>Millions of Dollars</i>	
<b>CASH FLOWS - OPERATING ACTIVITIES</b>		
Net income .....	\$ 909	\$ 1,097
Adjustments to reconcile net income to cash provided by operating activities:		
Depreciation and amortization .....	1,360	1,433
Deferred income taxes and investment tax credits -- net .....	(95)	27
(Gains)/losses from the sale of assets .....	105	(437)
Reduction of revenues for earnings in excess of earnings cap .....	203	280
Other .....	26	8
Changes in operating assets and liabilities .....	<u>(536)</u>	<u>(858)</u>
Cash provided by operating activities .....	<u>1,972</u>	<u>1,550</u>
<b>CASH FLOWS - FINANCING ACTIVITIES</b>		
Issuances of securities:		
Other long-term debt .....	3,279	2,274
Preferred securities of subsidiary perpetual trust of TXU Europe .....	-	150
Company obligated, mandatorily redeemable preferred securities of Company trust, holding solely junior subordinated debentures of the Company .....	-	150
Preference stock .....	-	300
Common stock .....	354	1
Retirements/repurchases of securities:		
Other long-term debt/obligations .....	(3,076)	(2,739)
Common stock .....	(44)	(597)
Change in notes payable .....	(282)	659
Cash dividends paid:		
Common stock .....	(618)	(633)
Preference stock .....	(22)	(5)
Other .....	<u>(24)</u>	<u>(67)</u>
Cash used in financing activities .....	<u>(433)</u>	<u>(507)</u>
<b>CASH FLOWS - INVESTING ACTIVITIES</b>		
Construction expenditures .....	(1,611)	(1,397)
Acquisitions of businesses .....	(231)	(808)
Proceeds from sale of assets .....	802	831
Cash distribution from equity investee .....	-	599
Nuclear fuel .....	(51)	(46)
Other .....	<u>(106)</u>	<u>(653)</u>
Cash used in investing activities .....	<u>(1,197)</u>	<u>(1,474)</u>
EFFECT OF EXCHANGE RATES ON CASH AND CASH EQUIVALENTS .....	<u>1</u>	<u>(54)</u>
NET CHANGE IN CASH AND CASH EQUIVALENTS .....	343	(485)
CASH AND CASH EQUIVALENTS -- BEGINNING BALANCE .....	<u>364</u>	<u>849</u>
CASH AND CASH EQUIVALENTS -- ENDING BALANCE .....	<u>\$ 707</u>	<u>\$ 364</u>

**TXU CORP. AND SUBSIDIARIES**

**Condensed Consolidated Balance Sheets**

(Unaudited)

	September 30,	
	2001	2000
	<i>Millions of Dollars</i>	
<b>ASSETS</b>		
Current assets . . . . .	\$ 5,819	\$ 4,715
Investments . . . . .	2,670	2,865
Property, plant and equipment:		
United States (US):		
Property, plant and equipment . . . . .	26,832	26,091
Less accumulated depreciation . . . . .	9,248	8,614
Net of accumulated depreciation . . . . .	17,584	17,477
Construction work in progress . . . . .	827	441
Nuclear fuel (net of accumulated amortization) . . . . .	139	155
Held for future use . . . . .	22	23
Reserve for regulatory disallowances . . . . .	(836)	(836)
Net US property, plant and equipment . . . . .	17,736	17,260
Europe (net of accumulated depreciation) . . . . .	3,874	4,045
Australia (net of accumulated depreciation) . . . . .	1,541	1,568
Net property, plant and equipment . . . . .	23,151	22,873
Goodwill (net of accumulated amortization) . . . . .	7,361	7,539
Other assets . . . . .	4,467	3,460
Total Assets . . . . .	<u>\$ 43,468</u>	<u>\$ 41,452</u>
<b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>		
Current liabilities:		
Notes payable . . . . .	\$ 2,811	\$ 3,121
Long-term debt due currently . . . . .	2,137	1,716
Other . . . . .	5,475	5,190
Total current liabilities . . . . .	10,423	10,027
Long-term debt, less amounts due currently . . . . .	15,624	15,369
Accumulated deferred income taxes . . . . .	3,731	3,615
Investment tax credits . . . . .	484	507
Other deferred credits and noncurrent liabilities . . . . .	3,155	2,312
Total liabilities . . . . .	33,417	31,830
Mandatorily redeemable, preferred securities of subsidiary trusts, each holding solely junior subordinated debentures of the obligated company:		
TXU obligated . . . . .	368	368
Subsidiary obligated . . . . .	976	976
Preferred securities of subsidiary perpetual trust of TXU Europe . . . . .	150	150
Preferred stock of subsidiaries:		
Not subject to mandatory redemption . . . . .	190	190
Subject to mandatory redemption . . . . .	21	21
Shareholders' equity		
Preference stock . . . . .	300	300
Common stock without par value . . . . .	6,692	6,356
Retained earnings . . . . .	2,091	1,814
Accumulated other comprehensive income . . . . .	(737)	(553)
Total shareholders' equity . . . . .	8,346	7,917
Total Liabilities and Shareholders' Equity . . . . .	<u>\$ 43,468</u>	<u>\$ 41,452</u>

**TXU CORP. AND SUBSIDIARIES**  
**Operating and Financial Statistics**  
**Periods Ended September 30, 2001 and 2000**

Operating statistics	Three Months			Nine Months			Twelve Months		
	2001	2000	% Change	2001	2000	% Change	2001	2000	% Change
<b>Sales volumes</b>									
Electric (gigawatt-hours):									
Residential	18,046	18,654	(3.3)	49,399	42,946	15.0	65,114	55,594	17.1
Commercial and industrial	26,570	24,911	6.7	71,715	63,499	12.9	94,634	83,062	13.9
Other electric utilities	1,464	659	-	2,384	2,776	(14.1)	2,859	3,283	(12.9)
Total electric	46,080	44,224	4.2	123,498	109,221	13.1	162,607	141,939	14.6
Gas (billion cubic feet):									
Residential	18	20	(10.0)	140	99	41.4	202	141	43.3
Commercial and industrial	28	29	(3.4)	124	113	9.7	171	160	6.9
Pipeline transportation (billion cubic feet)	127	168	(24.4)	407	442	(7.9)	566	567	(0.2)
US energy trading and marketing:									
Gas (billion cubic feet)	211	327	(35.5)	665	953	(30.2)	954	1,250	(23.7)
Electric (gigawatt-hours)	5,931	4,358	36.1	13,721	14,898	(7.9)	20,740	16,090	28.9
UK wholesale energy sales:									
Gas (billion cubic feet)	431	316	36.4	1,155	777	48.6	1,471	909	61.8
Electric (gigawatt-hours)	34,989	51,787	(32.4)	110,344	109,485	0.8	150,546	131,149	14.8
Customers (end of period & in thousands)									
Electric							7,580	7,596	(0.2)
Gas							3,090	2,940	5.1
Operating revenues (millions of dollars)									
Electric:									
Residential	\$ 1,228	\$ 1,240	(1.0)	\$ 3,322	\$ 2,938	13.1	\$ 4,361	\$ 3,858	13.0
Commercial and industrial	1,090	1,046	4.2	2,946	2,734	7.8	3,922	3,647	7.5
Other electric utilities	15	22	(31.8)	48	105	(54.3)	68	118	(42.4)
US fuel (including over/under-recovered)	788	986	(20.1)	2,294	1,917	19.7	3,133	2,296	36.5
Transmission service	46	42	9.5	135	126	7.1	178	172	3.5
Other	190	125	52.0	481	458	5.0	648	658	(1.5)
Subtotal	3,357	3,461	(3.0)	9,226	8,278	11.5	12,310	10,749	14.5
Earnings in excess of earnings cap	(116)	(147)	(21.1)	(140)	(247)	(43.3)	(203)	(280)	(27.5)
Total electric	3,241	3,314	(2.2)	9,086	8,031	13.1	12,107	10,469	15.6
Gas:									
Residential	135	132	2.3	961	586	64.0	1,394	833	67.3
Commercial and industrial	111	113	(1.8)	604	410	47.3	829	569	45.7
Subtotal	246	245	0.4	1,565	996	57.1	2,223	1,402	58.6
Pipeline transportation	26	28	(7.1)	86	87	(1.1)	122	117	4.3
US energy trading and marketing	1,028	1,475	(30.3)	4,381	3,674	19.2	6,130	4,513	35.8
UK wholesale energy sales	1,705	674	-	5,104	2,083	-	6,406	2,772	-
Other revenues, net of intercompany eliminations	357	98	-	883	331	-	924	415	-
Total operating revenues	\$ 6,603	\$ 5,834	13.2	\$ 21,105	\$ 15,202	38.8	\$ 27,912	\$ 19,688	41.8

**Financial statistics - SEPTEMBER 2001**

Common stock data:	
Shares outstanding - end of period (millions)	265
Book value per share - end of period	\$30.37
Return on average common stock equity	11.3
Dividends declared as a percent of net income	72.4
Capitalization ratios (end of period):	
Long-term debt	60.9
Preferred securities of subsidiary trusts	5.8
Preference and preferred stock	2.0
Common stock equity	31.3
Total	100.0

Additional financial information is available on request to TXU Corp. at 1601 Bryan Street, Dallas, Texas 75201-3411  
(214) 812-4600.

**TXU CORP. AND SUBSIDIARIES**  
**US ELECTRIC SEGMENT**

For the Periods Ended September 30, 2001

**Statements of Consolidated Income**

(Unaudited)

	Three Months Ended September 30,			Nine Months Ended September 30,			Twelve Months Ended September 30,		
	2001	2000	% Change	2001	2000	% Change	2001	2000	% Change
	<i>Millions of Dollars</i>			<i>Millions of Dollars</i>			<i>Millions of Dollars</i>		
Operating revenues	\$ 2,319	\$ 2,462	(5.8)	\$ 6,103	\$ 5,523	10.5	\$ 8,039	\$ 6,894	16.6
Operating expenses									
Energy purchased for resale and fuel consumed	922	1,060	(13.0)	2,572	2,161	19.0	3,490	2,597	34.4
Operation and maintenance	374	403	(7.2)	1,104	1,064	3.8	1,525	1,482	2.9
Depreciation and amortization	157	155	1.3	470	463	1.5	626	614	2.0
Taxes other than income	167	136	22.8	467	402	16.2	620	553	12.1
Total operating expenses	1,620	1,754	(7.6)	4,613	4,090	12.8	6,261	5,246	19.3
Operating income	699	708	(1.3)	1,490	1,433	4.0	1,778	1,648	7.9
Other income (deductions) -- net	(24)	(1)	-	(30)	(6)	-	(2)	6	-
Income before interest, other charges and income taxes	675	707	(4.5)	1,460	1,427	2.3	1,776	1,654	7.4
Interest income	1	1	-	-	2	-	(1)	3	-
Interest expense and other charges									
Interest	93	105	(11.4)	288	307	(6.2)	386	412	(6.3)
Distributions on TXU Electric Company obligated, mandatorily redeemable, preferred securities of subsidiary trusts holding solely junior subordinated debentures of TXU Electric Company	17	17	-	51	51	-	69	68	1.5
Preferred stock dividends	2	2	-	7	7	-	10	10	-
Allowance for borrowed funds used during construction and capitalized interest	(5)	(2)	-	(12)	(6)	-	(15)	(9)	66.7
Total interest expense and other charges	107	122	(12.3)	334	359	(7.0)	450	481	(6.4)
Income before income taxes	569	586	(2.9)	1,126	1,070	5.2	1,325	1,176	12.7
Income tax expense	173	192	(9.9)	347	345	0.6	388	377	2.9
Net income	\$ 396	\$ 394	0.5	\$ 779	\$ 725	7.4	\$ 937	\$ 799	17.3

Reference is made to the Notes to Financial Statements contained in the Annual Report on Form 10-K of TXU Corp. and Subsidiaries (TXU Corp.), all Quarterly Reports to the Securities and Exchange Commission on Form 10-Q and on the following page of this statement. This financial statement is furnished in response to your request for information concerning TXU Corp. and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

# TXU CORP. AND SUBSIDIARIES

## US ELECTRIC SEGMENT

### Consolidated Operating Statistics

Periods Ended September 30, 2001 and 2000

	Three Months			Nine Months			Twelve Months		
	2001	2000	% Change	2001	2000	% Change	2001	2000	% Change
<b>ELECTRIC ENERGY SALES (gigawatt-hours)</b>									
Residential	13,250	13,890	(4.6)	31,527	29,923	5.4	40,300	37,029	8.8
Commercial	9,481	9,722	(2.5)	24,833	24,447	1.6	32,690	31,532	3.7
Industrial	6,615	7,062	(6.3)	19,098	19,057	0.2	25,338	25,281	0.2
Government and municipal	2,095	2,171	(3.5)	5,401	5,351	0.9	7,172	6,980	2.8
Total general business	31,441	32,845	(4.3)	80,859	78,778	2.6	105,500	100,822	4.6
Other electric utilities	1,464	659	-	2,384	2,776	(14.1)	2,859	3,283	(12.9)
Total electric energy sales	32,905	33,504	(1.8)	83,243	81,554	2.1	108,359	104,105	4.1

CUSTOMERS (end of period & in thousands)							2,727	2,660	2.5
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### OPERATING REVENUES (millions of dollars)

#### Base Rate Revenues:

Residential	\$ 802	\$ 844	(5.0)	\$ 1,794	\$ 1,748	2.6	\$ 2,278	\$ 2,156	5.7
Commercial	415	417	(0.5)	1,105	1,094	1.0	1,450	1,413	2.6
Industrial	179	179	-	455	472	(3.6)	599	610	(1.8)
Government and municipal	103	103	-	260	259	0.4	341	337	1.2
Total general business	1,499	1,543	(2.9)	3,614	3,573	1.1	4,668	4,516	3.4
Other electric utilities	15	22	(31.8)	48	105	(54.3)	68	118	(42.4)
Total base rate revenues	1,514	1,565	(3.3)	3,662	3,678	(0.4)	4,736	4,634	2.2
Fuel (including over/under-recovered)	788	986	(20.1)	2,294	1,917	19.7	3,133	2,296	36.5
Transmission service	46	42	9.5	135	126	7.1	178	172	3.5
Other	87	16	-	152	49	-	195	72	-
Subtotal	2,435	2,609	(6.7)	6,243	5,770	8.2	8,242	7,174	14.9
Earnings in excess of earnings cap	(116)	(147)	(21.1)	(140)	(247)	(43.3)	(203)	(280)	(27.5)
Total operating revenues	\$ 2,319	\$ 2,462	(5.8)	\$ 6,103	\$ 5,523	10.5	\$ 8,039	\$ 6,894	16.6

### FUEL SUPPLY AND PURCHASED POWER DATA

#### Mix for net input:

#### Fuel for electric generation:

Gas/Oil	31.3 %	37.9 %	(17.4)	28.2 %	33.6 %	(16.1)	28.9 %	32.5 %	(11.1)
Lignite	30.7	32.2	(4.7)	34.4	36.2	(5.0)	34.8	37.4	(7.0)
Nuclear	13.2	13.5	(2.2)	15.3	16.8	(8.9)	15.2	16.9	(10.1)
Total fuel for electric generation	75.2	83.6	(10.0)	77.9	86.6	(10.0)	78.9	86.8	(9.1)
Purchased power	24.8	16.4	51.2	22.1	13.4	64.9	21.1	13.2	59.8
Total	100.0 %	100.0 %	-	100.0 %	100.0 %	-	100.0 %	100.0 %	-
Average fuel cost for electric generation per million Btu	\$ 1.94	\$ 2.50	(22.4)	\$ 2.31	\$ 2.09	10.5	\$ 2.46	\$ 1.98	24.2
Average fuel and purchased power cost (excluding capacity charge) per kWh of net input	\$ 2.66	\$ 2.99	(11.0)	\$ 2.90	\$ 2.45	18.4	\$ 3.02	\$ 2.31	30.7

### WEATHER (average for service area)

#### Percent of normal:

Cooling degree days	99.1%	119.2%	(16.9)	101.6%	118.4%	(14.2)	103.4%	119.7%	(13.6)
Heating degree days	57.1%	150.0%	(61.9)	104.3%	65.7%	58.8	118.4%	66.5%	78.0

Additional financial information is available upon request to TXU Corp. at 1601 Bryan Street, Dallas, Texas 75201-3411.  
(214) 812-4600

For the Periods Ended September 30, 2001

**Statements of Consolidated Income (Loss)**

(Unaudited)

	Three Months Ended September 30,			Nine Months Ended September 30,			Twelve Months Ended September 30,		
	2001	2000	% Change	2001	2000	% Change	2001	2000	% Change
	<i>Millions of Dollars</i>			<i>Millions of Dollars</i>			<i>Millions of Dollars</i>		
Operating revenues . . . . .	\$ 126	\$ 149	(15.4)	\$ 981	\$ 638	53.8	\$ 1,450	\$ 900	61.1
Operating expenses									
Energy purchased for resale . . . . .	54	55	(1.8)	640	273	-	971	396	-
Operation and maintenance . . . . .	68	60	13.3	200	198	1.0	258	266	(3.0)
Depreciation and other amortization . . . . .	16	15	6.7	47	46	2.2	62	60	3.3
Goodwill amortization . . . . .	5	5	-	16	16	-	22	21	4.8
Taxes other than income . . . . .	19	12	58.3	80	46	73.9	97	58	67.2
Total operating expenses . . . . .	<u>162</u>	<u>147</u>	<u>10.2</u>	<u>983</u>	<u>579</u>	<u>69.8</u>	<u>1,410</u>	<u>801</u>	<u>76.0</u>
Operating income (loss) . . . . .	(36)	2	-	(2)	59	-	40	99	(59.6)
Other income (deductions) -- net . . . . .	2	1	-	7	53	(86.8)	15	56	(73.2)
Income (loss) before interest, other charges and income taxes . . . . .	(34)	3	-	5	112	(95.5)	55	155	(64.5)
Interest income . . . . .	10	5	-	16	6	-	21	10	-
Interest expense and other charges									
Interest . . . . .	17	18	(5.6)	49	49	-	70	67	4.5
Distributions on TXU Gas Company obligated, mandatorily redeemable, preferred securities of subsidiary trust holding solely junior subordinated debentures of TXU Gas Company . . . . .	3	3	-	8	8	-	10	10	-
Preferred stock dividends . . . . .	1	1	-	3	3	-	4	4	-
Total interest expense and other charges . . . . .	<u>21</u>	<u>22</u>	<u>(4.5)</u>	<u>60</u>	<u>60</u>	<u>-</u>	<u>84</u>	<u>81</u>	<u>3.7</u>
Income (loss) before income taxes . . . . .	(45)	(14)	-	(39)	58	-	(8)	84	-
Income tax expense (benefit) . . . . .	(14)	(3)	-	(7)	26	-	7	28	(75.0)
Net income (loss) . . . . .	<u>\$ (31)</u>	<u>\$ (11)</u>	<u>-</u>	<u>\$ (32)</u>	<u>\$ 32</u>	<u>-</u>	<u>\$ (15)</u>	<u>\$ 56</u>	<u>-</u>

*Reference is made to the Notes to Financial Statements contained in the Annual Report on Form 10-K of TXU Corp. and Subsidiaries (TXU Corp.), all Quarterly Reports to the Securities and Exchange Commission on Form 10-Q and on the following page of this statement. This financial statement is furnished in response to your request for information concerning TXU Corp. and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.*

**TXU CORP. AND SUBSIDIARIES**  
**US GAS SEGMENT**

**Consolidated Operating Statistics**  
**Periods Ended September 30, 2001 and 2000**

	Three Months			Nine Months			Twelve Months		
	2001	2000	% Change	2001	2000	% Change	2001	2000	% Change
<b>SALES VOLUMES</b>									
Gas distribution (billion cubic feet):									
Residential . . . . .	6	7	(14.3)	60	47	27.7	96	68	41.2
Commercial . . . . .	6	6	-	39	32	21.9	58	45	28.9
Industrial and electric generation . . . . .	1	1	-	6	3	-	7	4	75.0
Total gas distribution . . . . .	<u>13</u>	<u>14</u>	<u>(7.1)</u>	<u>105</u>	<u>82</u>	<u>28.0</u>	<u>161</u>	<u>117</u>	<u>37.6</u>
Pipeline transportation (billion cubic feet) . . . . .	127	168	(24.4)	407	442	(7.9)	566	567	(0.2)
<b>GAS DISTRIBUTION CUSTOMERS</b> (end of period & in thousands)							1,424	1,410	1.0
<b>OPERATING REVENUES</b> (millions of dollars)									
Gas distribution:									
Residential . . . . .	\$ 57	\$ 69	(17.4)	\$ 560	\$ 318	76.1	\$ 858	\$ 445	92.8
Commercial . . . . .	38	47	(19.1)	311	180	72.8	449	240	87.1
Industrial and electric generation . . . . .	6	7	(14.3)	44	18	-	54	24	-
Total gas distribution . . . . .	<u>101</u>	<u>123</u>	<u>(17.9)</u>	<u>915</u>	<u>516</u>	<u>77.3</u>	<u>1,361</u>	<u>709</u>	<u>92.0</u>
Pipeline transportation . . . . .	26	28	(7.1)	86	87	(1.1)	122	117	4.3
Other revenues, net of intra-segment eliminations . . . . .	(1)	(2)	(50.0)	(20)	35	-	(33)	74	-
Total operating revenues . . . . .	<u>\$ 126</u>	<u>\$ 149</u>	<u>(15.4)</u>	<u>\$ 981</u>	<u>\$ 638</u>	<u>53.8</u>	<u>\$ 1,450</u>	<u>\$ 900</u>	<u>61.1</u>
<b>WEATHER</b> (average for service area)									
Percent of normal:									
Heating degree days . . . . .	57.1%	150.0%	(61.9)	104.3%	65.7%	58.8	118.4%	66.5%	78.0

Additional financial information is available upon request to TXU Corp. at 1601 Bryan Street, Dallas, Texas 75201-3411.  
(214) 812-4600

For the Periods Ended September 30, 2001

**Statements of Operations**

(Unaudited)

	Three Months Ended September 30,			Nine Months Ended September 30,			Twelve Months Ended September 30,		
	2001	2000	% Change	2001	2000	% Change	2001	2000	% Change
	Millions of Dollars			Millions of Dollars			Millions of Dollars		
Operating revenues	\$ 1,058	\$ 1,487	(28.9)	\$ 4,452	\$ 3,738	19.1	\$ 6,222	\$ 4,622	34.6
Operating expenses									
Energy purchased for resale	989	1,481	(33.2)	4,269	3,656	16.8	6,043	4,479	34.9
Operation and maintenance	85	43	97.7	206	124	66.1	269	184	46.2
Depreciation and amortization	1	1	-	4	4	-	5	6	(16.7)
Taxes other than income	1	1	-	5	3	66.7	6	4	50.0
Total operating expenses	1,076	1,526	(29.5)	4,484	3,787	18.4	6,323	4,673	35.3
Operating loss	(18)	(39)	(53.8)	(32)	(49)	(34.7)	(101)	(51)	98.0
Other income (deductions) -- net	-	-	-	-	-	-	-	3	-
Loss before interest and income taxes	(18)	(39)	(53.8)	(32)	(49)	(34.7)	(101)	(48)	-
Interest income	-	1	-	4	3	33.3	8	1	-
Interest charges	4	7	(42.9)	18	16	12.5	26	20	30.0
Loss before income taxes	(22)	(45)	(51.1)	(46)	(62)	(25.8)	(119)	(67)	77.6
Income tax benefit	(8)	(16)	(50.0)	(17)	(22)	(22.7)	(42)	(24)	75.0
Net loss	\$ (14)	\$ (29)	(51.7)	\$ (29)	\$ (40)	(27.5)	\$ (77)	\$ (43)	79.1

**Operating Statistics**

	Three Months Ended September 30,			Nine Months Ended September 30,			Twelve Months Ended September 30,		
	2001	2000	% Change	2001	2000	% Change	2001	2000	% Change
	Energy trading and marketing sales volumes			Energy trading and marketing sales volumes			Energy trading and marketing sales volumes		
Gas (billion cubic feet)	211	327	(35.5)	665	953	(30.2)	954	1,250	(23.7)
Electric (gigawatt-hours)	5,931	4,358	36.1	13,721	14,898	(7.9)	20,740	16,090	28.9
Operating revenues (millions of dollars)									
Energy trading and marketing	\$ 1,028	\$ 1,475	(30.3)	\$ 4,381	\$ 3,674	19.2	\$ 6,130	\$ 4,513	35.8
Other	30	12	-	71	64	10.9	92	109	(15.6)
Total operating revenues	\$ 1,058	\$ 1,487	(28.9)	\$ 4,452	\$ 3,738	19.1	\$ 6,222	\$ 4,622	34.6

Reference is made to the Notes to Financial Statements contained in the Annual Report on Form 10-K of TXU Corp. and Subsidiaries (TXU Corp.) and all Quarterly Reports to the Securities and Exchange Commission on Form 10-Q. This financial statement is furnished in response to your request for information concerning TXU Corp. and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

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(214) 812-4600

For the Periods Ended September 30, 2001

**Statements of Consolidated Income**

(Unaudited)

	Three Months Ended September 30,			Nine Months Ended September 30,			Twelve Months Ended September 30,		
	<u>2001 *</u>	<u>2000*</u>	<u>% Change</u>	<u>2001 *</u>	<u>2000*</u>	<u>% Change</u>	<u>2001 *</u>	<u>2000*</u>	<u>% Change</u>
	<i>Millions of U.S. Dollars</i>			<i>Millions of U.S. Dollars</i>			<i>Millions of U.S. Dollars</i>		
Operating revenues . . . . .	\$ <b>2,886</b>	\$ 1,494	93.2	\$ <b>8,957</b>	\$ 4,602	94.6	\$ <b>11,399</b>	\$ 6,337	79.9
Operating expenses									
Energy purchased for resale and fuel consumed . . . . .	<b>2,366</b>	1,092	-	<b>7,163</b>	3,207	-	<b>8,883</b>	3,991	-
Operation and maintenance . . . . .	<b>559</b>	226	-	<b>1,203</b>	658	82.8	<b>1,595</b>	1,177	35.5
Depreciation and other amortization. . . . .	<b>53</b>	32	65.6	<b>176</b>	164	7.3	<b>253</b>	253	-
Goodwill amortization . . . . .	<b>45</b>	41	9.8	<b>133</b>	111	19.8	<b>176</b>	146	20.5
Total operating expenses . . . . .	<b>3,023</b>	1,391	-	<b>8,675</b>	4,140	-	<b>10,907</b>	5,567	95.9
Operating income (loss). . . . .	<b>(137)</b>	103	-	<b>282</b>	462	(39.0)	<b>492</b>	770	(36.1)
Other income (deductions) -- net. . . . .	<b>(11)</b>	60	-	<b>71</b>	124	(42.7)	<b>68</b>	128	(46.9)
Income (loss) before interest and income taxes. . . . .	<b>(148)</b>	163	-	<b>353</b>	586	(39.8)	<b>560</b>	898	(37.6)
Interest income. . . . .	<b>21</b>	14	50.0	<b>57</b>	65	(12.3)	<b>82</b>	92	(10.9)
Interest expense and other charges. . . . .	<b>140</b>	144	(2.8)	<b>437</b>	431	1.4	<b>580</b>	574	1.0
Income (loss) before income taxes. . . . .	<b>(267)</b>	33	-	<b>(27)</b>	220	-	<b>62</b>	416	(85.1)
Income tax expense (benefit) . . . . .	<b>(288)</b>	15	-	<b>(188)</b>	86	-	<b>(180)</b>	139	-
Net income . . . . .	\$ <b>21</b>	\$ 18	16.7	\$ <b>161</b>	\$ 134	20.1	\$ <b>242</b>	\$ 277	(12.6)

\* Results of operations include Norweb Energi from the date of acquisition on August 3, 2000.

Reference is made to the Notes to Financial Statements contained in the Annual Report on Form 10-K of TXU Corp. and Subsidiaries (TXU Corp.), all Quarterly Reports to the Securities and Exchange Commission on Form 10-Q and on the following page of this statement. This financial statement is furnished in response to your request for information concerning TXU Corp. and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

**TXU CORP. AND SUBSIDIARIES**  
**EUROPE SEGMENT**

**Consolidated Operating Statistics**  
**Periods Ended September 30, 2001 and 2000**

	Three Months			Nine Months			Twelve Months		
	2001 *	2000 *	% Change	2001 *	2000 *	% Change	2001 *	2000 *	% Change
<b>SALES VOLUMES</b>									
Electric (gigawatt-hours):									
Residential .....	3,998	3,950	1.2	15,767	10,923	44.3	22,107	15,840	39.6
Industrial and commercial .....	7,729	5,350	44.5	20,457	12,541	63.1	26,931	16,383	64.4
Total electric .....	<u>11,727</u>	<u>9,300</u>	<u>26.1</u>	<u>36,224</u>	<u>23,464</u>	<u>54.4</u>	<u>49,038</u>	<u>32,223</u>	<u>52.2</u>
Units distributed (gigawatt-hours) .....	<u>7,083</u>	<u>7,274</u>	<u>(2.6)</u>	<u>24,391</u>	<u>24,099</u>	<u>1.2</u>	<u>33,685</u>	<u>32,910</u>	<u>2.4</u>
Gas (billion cubic feet):									
Residential .....	8	7	14.3	67	35	91.4	90	53	69.8
Industrial and commercial .....	8	8	-	42	40	5.0	60	61	(1.6)
Total gas .....	<u>16</u>	<u>15</u>	<u>6.7</u>	<u>109</u>	<u>75</u>	<u>45.3</u>	<u>150</u>	<u>114</u>	<u>31.6</u>
Wholesale energy sales:									
Electricity generated (gigawatt-hours) .....	<u>34,989</u>	<u>51,787</u>	<u>(32.4)</u>	<u>110,344</u>	<u>109,485</u>	<u>0.8</u>	<u>150,546</u>	<u>131,149</u>	<u>14.8</u>
Gas (billion cubic feet) .....	<u>431</u>	<u>316</u>	<u>36.4</u>	<u>1,155</u>	<u>777</u>	<u>48.6</u>	<u>1,471</u>	<u>909</u>	<u>61.8</u>
<b>CUSTOMERS (end of period &amp; in thousands)</b>									
Electric .....							4,329	4,421	(2.1)
Gas .....							1,242	1,114	11.5
<b>OPERATING REVENUES (millions of U.S. dollars)</b>									
Electric:									
Residential .....	\$ 378	\$ 342	10.5	\$ 1,390	\$ 1,036	34.2	\$ 1,905	\$ 1,501	26.9
Industrial and commercial .....	357	312	14.4	1,024	795	28.8	1,400	1,121	24.9
Total electric operating revenues .....	<u>735</u>	<u>654</u>	<u>12.4</u>	<u>2,414</u>	<u>1,831</u>	<u>31.8</u>	<u>3,305</u>	<u>2,622</u>	<u>26.0</u>
Distribution .....	103	109	(5.5)	329	409	(19.6)	453	586	(22.7)
Gas:									
Residential .....	52	42	23.8	341	210	62.4	467	323	44.6
Industrial and commercial .....	39	25	56.0	178	129	38.0	237	199	19.1
Total gas operating revenues .....	<u>91</u>	<u>67</u>	<u>35.8</u>	<u>519</u>	<u>339</u>	<u>53.1</u>	<u>704</u>	<u>522</u>	<u>34.9</u>
Wholesale energy sales .....	1,705	674	-	5,104	2,083	-	6,406	2,772	-
Other .....	312	54	-	783	194	-	799	235	-
Less intercompany revenues .....	(60)	(64)	(6.3)	(192)	(254)	(24.4)	(268)	(400)	(33.0)
Total operating revenues .....	<u>\$ 2,886</u>	<u>\$ 1,494</u>	<u>93.2</u>	<u>\$ 8,957</u>	<u>\$ 4,602</u>	<u>94.6</u>	<u>\$ 11,399</u>	<u>\$ 6,337</u>	<u>79.9</u>

\* Includes Norweb Energi from the date of acquisition on August 3, 2000.

*Additional financial information is available upon request to TXU Corp. at 1601 Bryan Street, Dallas, Texas 75201-3411.  
(214) 812-4600*

**TXU CORP. AND SUBSIDIARIES**  
**AUSTRALIA SEGMENT**

For the Periods Ended September 30, 2001

**Statements of Consolidated Income**

(Unaudited)

	Three Months Ended			Nine Months Ended			Twelve Months Ended		
	September 30,			September 30,			September 30,		
	<u>2001</u>	<u>2000</u>	<u>% Change</u>	<u>2001</u>	<u>2000</u>	<u>% Change</u>	<u>2001</u>	<u>2000</u>	<u>% Change</u>
	<i>Millions of Dollars</i>			<i>Millions of Dollars</i>			<i>Millions of Dollars</i>		
Operating revenues . . . . .	\$ <b>200</b>	\$ 202	(1.0)	\$ <b>547</b>	\$ 559	(2.1)	\$ <b>705</b>	\$ 747	(5.6)
Operating expenses									
Energy purchased for resale and fuel consumed . . .	<b>84</b>	85	(1.2)	<b>262</b>	247	6.1	<b>347</b>	319	8.8
Operation and maintenance . . . . .	<b>34</b>	38	(10.5)	<b>99</b>	102	(2.9)	<b>138</b>	167	(17.4)
Depreciation and other amortization . . . . .	<b>15</b>	13	15.4	<b>44</b>	45	(2.2)	<b>59</b>	58	1.7
Goodwill amortization . . . . .	<b>5</b>	7	(28.6)	<b>14</b>	18	(22.2)	<b>17</b>	23	(26.1)
Total operating expenses . . . . .	<b>138</b>	143	(3.5)	<b>419</b>	412	1.7	<b>561</b>	567	(1.1)
Operating income . . . . .	<b>62</b>	59	5.1	<b>128</b>	147	(12.9)	<b>144</b>	180	(20.0)
Other income (deductions)--net . . . . .	<b>(1)</b>	-	-	<b>(2)</b>	4	-	<b>3</b>	2	50.0
Income before interest and income taxes . . . . .	<b>61</b>	59	3.4	<b>126</b>	151	(16.6)	<b>147</b>	182	(19.2)
Interest charges . . . . .	<b>31</b>	41	(24.4)	<b>95</b>	114	(16.7)	<b>132</b>	149	(11.4)
Income before income taxes . . . . .	<b>30</b>	18	66.7	<b>31</b>	37	(16.2)	<b>15</b>	33	(54.5)
Income tax benefit . . . . .	-	(3)	-	<b>(20)</b>	(21)	(4.8)	<b>(35)</b>	(31)	12.9
Net income . . . . .	\$ <b>30</b>	\$ 21	42.9	\$ <b>51</b>	\$ 58	(12.1)	\$ <b>50</b>	\$ 64	(21.9)

Reference is made to the Notes to Financial Statements contained in the Annual Report on Form 10-K of TXU Corp. and Subsidiaries (TXU Corp.), all Quarterly Reports to the Securities and Exchange Commission on Form 10-Q and on the following page of this statement. This financial statement is furnished in response to your request for information concerning TXU Corp. and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

# TXU CORP. AND SUBSIDIARIES

## AUSTRALIA SEGMENT

### Consolidated Operating Statistics

Periods Ended September 30, 2001 and 2000

	Three Months			Nine Months			Twelve Months		
	2001	2000	% Change	2001	2000	% Change	2001	2000	% Change
Sales volumes									
Electric (gigawatt-hours):									
Residential . . . . .	798	814	(2.0)	2,107	2,100	0.3	2,707	2,725	(0.7)
Commercial and industrial . . . . .	650	606	7.3	1,926	2,103	(8.4)	2,503	2,886	(13.3)
Total electric. . . . .	<u>1,448</u>	<u>1,420</u>	<u>2.0</u>	<u>4,033</u>	<u>4,203</u>	<u>(4.0)</u>	<u>5,210</u>	<u>5,611</u>	<u>(7.1)</u>
Gas (billion cubic feet):									
Residential . . . . .	4	6	(33.3)	13	17	(23.5)	16	20	(20.0)
Commercial, industrial and electric generation . . . . .	13	14	(7.1)	37	38	(2.6)	46	50	(8.0)
Total gas. . . . .	<u>17</u>	<u>20</u>	<u>(15.0)</u>	<u>50</u>	<u>55</u>	<u>(9.1)</u>	<u>62</u>	<u>70</u>	<u>(11.4)</u>
<hr/>									
Customers (end of period & in thousands)									
Electric . . . . .							524	515	1.7
Gas . . . . .							424	416	1.9
<hr/>									
Operating revenues (millions of U.S. dollars)									
Electric:									
Residential . . . . .	\$ 48	\$ 54	(11.1)	\$ 138	\$ 154	(10.4)	\$ 178	\$ 201	(11.4)
Commercial and industrial. . . . .	36	35	2.9	102	114	(10.5)	132	166	(20.5)
Total electric. . . . .	<u>84</u>	<u>89</u>	<u>(5.6)</u>	<u>240</u>	<u>268</u>	<u>(10.4)</u>	<u>310</u>	<u>367</u>	<u>(15.5)</u>
Gas:									
Residential . . . . .	26	21	23.8	60	58	3.4	69	65	6.2
Commercial, industrial and electric generation. . . . .	28	34	(17.6)	71	83	(14.5)	89	106	(16.0)
Total gas. . . . .	<u>54</u>	<u>55</u>	<u>(1.8)</u>	<u>131</u>	<u>141</u>	<u>(7.1)</u>	<u>158</u>	<u>171</u>	<u>(7.6)</u>
Other . . . . .	62	58	6.9	176	150	17.3	237	209	13.4
Total operating revenues . . . . .	<u>\$ 200</u>	<u>\$ 202</u>	<u>(1.0)</u>	<u>\$ 547</u>	<u>\$ 559</u>	<u>(2.1)</u>	<u>\$ 705</u>	<u>\$ 747</u>	<u>(5.6)</u>

Additional financial information is available upon request to TXU Corp. at 1601 Bryan Street, Dallas, Texas 75201-3411.  
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